

DIVISION 23 52 33.13

FINNED WATER-TUBE BOILERS

PART 1 - GENERAL

1.1 SUMMARY

- A. Section includes gas-fired, copper finned-tube hydronic heating boilers

Specifier Note: Use as needed

B. Related Sections

1. Building Services Piping – Division 23 21 00
2. Breeching, Chimneys, and Stacks (Venting) – Division 23 51 00
3. HVAC Instrumentation and Controls – Division 23 09 00
4. Electrical – Division 23 09 33

1.2 REFERENCES

- A. ANSI Z21.13/CSA 4.9
- B. ASME, Section IV
- C. 2006 UMC, Sections 1107.6
- D. ANSI/ASHRAE 15-2010, Section 8.13.6
- E. National Fuel Gas Code, NFPA 54/ANSI Z223.1
- F. AHRI
- G. NEC
- H. ASME CSD-1, 2012 (if required)

1.3 SUBMITTALS

- A. Product data sheet (including dimensions, rated capacities, shipping weights, accessories)
- B. Wiring diagram
- C. Warranty information
- D. Installation and operating instructions

1.4 QUALITY ASSURANCE

- A. Regulatory Requirements
 1. ANSI Z21.13/CSA 4.9
 2. Local and national air quality regulations for low NO_x (0-20 PPM NO_x emissions) boilers
- B. Certifications
 1. CSA
 2. AHRI
 3. CEC
 4. ASME H Stamp and National Board Listed
 5. CSA Certified – AB1953 & VLA 193 Low Lead Compliant
 6. SCAQMD Rule 1146.2
 7. ANSI Z21.20-2005
 8. ANSI Z21.23
 9. CAN C22.2 #199
 10. UL 372
 11. UL 1998
 12. UL 353
 13. ASME CSD-1-2012

1.5 WARRANTY

- A. Limited one-year warranty from date of installation
- B. Limited twenty-year thermal shock warranty
- C. Limited ten-year closed-system heat exchanger warranty

PART 2 - PRODUCTS

2.1 MANUFACTURER

- A. Raypak, Inc.
 - 1. Contact: 2151 Eastman Ave., Oxnard, CA 93030; Telephone: (805) 278-5300; Fax: (800) 872-9725; Web site: www.raypak.com
 - 2. Product: MVB[®] copper finned-tube hydronic boiler(s)

2.2 BOILERS

- A. General
 - 1. The boiler(s) shall be fired with _____ gas at a rated input of ____ BTU/hr.
 - 2. The boiler(s) shall be CSA tested and certified with a minimum thermal efficiency of 84 percent at full fire.
 - 3. The boiler(s) shall be ASME inspected and stamped and National Board registered for 160 PSIG working pressure and 250°F maximum allowable temperature, complete with a Manufacturer's Data Report.
 - 4. The boiler(s) shall have a floor loading of 185 lbs./square foot or less.
- B. Heat Exchanger
 - 1. The heat exchanger shall be of a single-bank, vertical multi-pass design and shall completely enclose the combustion chamber for maximum efficiency. The tubes shall be set vertically and shall be rolled into a powder-coated, ASME boiler quality, carbon steel tube sheet.
 - 2. The heat exchanger shall be sealed to 160 PSIG rated bronze headers with high temperature silicone "O" rings.
 - 3. The low water volume heat exchanger shall be explosion-proof on the water side and shall carry a twenty-year warranty against thermal shock.
 - 4. The headers shall be secured to the tube sheet by stud bolts with flange nuts to permit inspection and maintenance without removal of external piping connections. A heavy gauge stainless steel slotted heat exchanger wrap shall ensure proper combustion gas flow across the copper finned-tubes.
 - 5. The boiler(s) shall be capable of operating at inlet water temperatures as low as 120°F without harmful condensation.
 - 6. The boiler(s) flue connection, combustion air opening, gas connection, water connections and electrical connections shall be located on the rear.
 - 7. The primary heat exchanger shall have accessible boiler drain valves with hose bibs to drain the water section of the primary heat exchanger.
- C. Burners
 - 1. The combustion chamber shall be of the sealed combustion type employing the Raypak high temperature radially-fired knit burner, mounted in a vertical orientation.
 - 2. The burner must be capable of firing at both a complete blue flame with maximum gas and air input as well as firing infrared when gas and air are reduced. The burner must be capable of firing at 100% of rated input when supplied with 4.0" WC of inlet gas pressure, so as to maintain service under heavy demand conditions; no exceptions.
 - 3. The burner shall use a combustion air blower to precisely control the fuel/air mixture for maximum efficiency throughout the entire range of modulation. The combustion air blower shall operate for a pre-purge period before burner ignition and a post-purge period after burner operation to clear the combustion chamber.
 - 4. The blower shall infinitely vary its output in response to a Pulse Width Modulation (PWM) signal supplied directly from the Versa IC[®], thereby electronically and precisely adjusting the

volume of air and gas supplied for combustion. Minimum fire shall be 60 percent of rated input (natural gas).

D. Ignition Control System

1. The boiler(s) shall be equipped with a 100 percent safety shutdown.
2. The ignition shall be Hot Surface Ignition type with full flame rectification by remote sensing separate from the ignition source, with a three-try-for-ignition sequence, to ensure consistent operation.
3. The igniter will be located to the side of the heat exchanger to protect the device from condensation during start-up.
4. The ignition control module shall include an LED that indicates fifteen (15) individual diagnostic flash codes and transmits any fault codes to the LCD display.
5. An external viewing port shall be provided, permitting visual observation of burner operation.

E. Gas Train

1. The boiler(s) shall have a firing/leak test valve and pressure test valve as required by CSD-1.
2. The boiler(s) shall have dual-seated main gas valve.
3. Gas control trains shall have a redundant safety shut-off feature, main gas regulation, shut-off cock and plugged pressure tapping to meet the requirements of ANSI Z21.13/CSA 4.9.

F. Boiler Control

1. The following safety controls shall be provided:
 - a. High limit control with manual reset
 - b. Flow switch, mounted and wired
 - c. ____ PSIG ASME pressure relief valve, piped by the installer to an approved drain
 - d. Temperature and pressure gauge (shipped loose)
2. The boiler(s) shall be equipped with the Versa IC modulating temperature controller with LCD display that incorporates an adjustable energy-saving pump control relay and freeze protection and is factory mounted and wired to improve system efficiency; six water sensors included (system sensor is loose).
 - a. The Versa IC complies with the documents listed and any applicable materials referenced in the listed documents.
 - b. ANSI Z21.20-2005
 - c. ANSI Z21.23
 - d. CAN C22.2 #199
 - e. UL 372
 - f. UL 1998
 - g. UL 353
 - h. ASME CSD-1-2012

G. Firing Mode: Provide electronic modulating control of the gas input to the boiler.

H. Boiler Diagnostics

1. Provide external LED panel displaying the following boiler status/faults:
 - a. Power on - Green
 - b. Call for heat - Amber
 - c. Burner firing - Blue
 - d. Service - Red
2. Provide monitoring of all safeties, internal/external interlocks with fault display by a 3-1/2 in. LCD display:
 - a. System status
 - b. Ignition failure
 - c. Blower speed error
 - d. Low 24 VAC
 - e. Manual reset high limit
 - f. Blocked vent
 - g. Controller alarm
 - h. Flow switch fault
 - i. Sensor failure

- 1) Inlet sensor (open or short)
- 2) Outlet sensor (open or short)
- 3) System sensor (open or short)
- 4) Air sensor (open or short)
- 5) Indirect DHW sensor (open or short)
- 6) Indirect DHW tank sensor (open or short)
- j. Internal control fault
- k. ID card fault
- l. Cascade communications error

Specifier Note: The remaining items in this section are options. Delete those that are not being specified

- m. Auto reset high limit (optional)
 - n. Low water cut-off (optional)
 - o. Low gas pressure switch (optional)
 - p. High gas pressure switch (optional)
 - q. Cold Water Protection (optional)
- I. Combustion Chamber: The combustion chamber wrapper shall be sealed to reduce standby radiation losses, reducing jacket losses and increasing unit efficiency.
 - J. Cabinet
 1. The corrosion-resistant galvanized steel jackets shall be finished with a baked-on epoxy powder coat, which is suitable for outdoor installation, applied prior to assembly for complete coverage, and shall incorporate louvers in the outer panels to divert air past heated surfaces.
 2. The boiler(s), if located on a combustible floor, shall not require a separate combustible floor base.
 3. The boiler(s) shall connect both the combustion air and flue products through the back of the unit.
 - K. Boiler Pump - Refer to Equipment Schedule
 - L. Cold Water Protection – Proportional 3-way valve
 1. The boilers shall be configured with a proportional 3-way diverting valve system controlled by the onboard Versa IC that ensures the boiler will experience inlet temperatures in excess of 120°F in less than 7 minutes to avoid damaging condensation. The unit can be user-configured to automatically shut down or continue to operate if the inlet temperature is not achieved within the 7 minute time frame and provide alarm output.
 2. The cold water protection function is user-adjustable to allow for multiple types of proportional actuators and diverting valve types. The PID logic shall be capable of limiting system overshoot to a maximum of 10°F on initial start-up or call-for-heat.
 3. The cold water start system shall be completely wired and mounted at the factory.
 - M. Cold Water Protection – Variable-Speed Injection System
 1. The boilers shall be configured with a proportional variable-speed injection pumping system controlled by the onboard Versa IC that ensures the boiler will experience inlet temperatures in excess of 120°F in less than 7 minutes to avoid damaging condensation. The unit can be user-configured to automatically shut down or continue to operate if the inlet temperature is not achieved within the 7 minute time frame and provide alarm output.
 2. The cold water protection function is user-adjustable to allow for custom tuning for varying lengths of piping. The PID logic shall be capable of limiting system overshoot to a maximum of 10°F on initial start-up or call-for-heat.
 3. The cold water start system shall be completely wired and mounted at the factory.

2.3 BOILER OPERATING CONTROLS

- A. Each boiler shall have the ability to receive a 0 to 10 VDC signal from the Central Energy Management and Direct Digital Control System (EMCS) to vary the setpoint control or firing rate. Each boiler shall have an alarm contact for connection to the central EMCS system.

- B. Each boiler shall be equipped with Modbus communications compatibility with up to 165 points of data available.
 - a. B-85 Gateway – BACnet MS/TP, BACnet IP, N2 Metasys or Modbus TCP (Optional)
 - b. B-86 Gateway – LonWorks (Optional)
 - C. Boiler(s) shall feature an integrated Versa IC[®] modulating digital controller, mounted and wired.
 - D. The control shall have the ability to provide cascade control of up to 4 boilers as a single system via 2-wire communication.
 - E. System sensor shall be shipped loose for field installation by installing contractor. Inlet/Outlet sensors are factory-installed.
- 2.4 DIRECT VENT
- A. The boiler(s) shall meet safety standards for direct vent equipment as noted by the 2015 Uniform Mechanical Code, sections 802.2.5 and 1107.6, and ASHRAE 15-1994, section 8.13.6.
- 2.5 SOURCE QUALITY CONTROL
- A. The boiler(s) shall be completely assembled, wired, and fire-tested prior to shipment from the factory.
 - B. The boiler(s) shall be furnished with the sales order, ASME Manufacturer's Data Report, inspection sheet, wiring diagram, rating plate, combustion analysis and Installation and Operating Manual.

PART 3 - EXECUTION

3.1 INSTALLATION

- A. Must comply with:
 - 1. Local, state, provincial, and national codes, laws, regulations and ordinances
 - 2. National Fuel Gas Code, NFPA 54/ANSI Z223.1 – latest edition
 - 3. National Electrical Code, ANSI/NFPA 70 – latest edition
 - 4. Standard for Controls and Safety Devices for Automatically Fired Boilers, ANSI/ASME CSD-1, when required
 - 5. Canada only: CAN/CGA B149 Installation Code and CSA C22.1 CEC Part I
 - 6. Manufacturer's installation instructions, including required service clearances and venting guidelines
- B. Manufacturer's representative to verify proper and complete installation.

3.2 START-UP

- A. Shall be performed by Raypak factory-trained personnel.
- B. Test during operation and adjust if necessary:
 - 1. Safeties (2.2 - F)
 - 2. Operating Controls (2.3)
 - 3. Static and full load gas supply pressure
 - 4. Gas manifold and blower air pressure
 - 5. Amp draw of blower
- C. Submit copy of start-up report to Architect and Engineer.

3.3 TRAINING

- A. Provide factory-authorized service representative to train maintenance personnel on procedures and schedules related to start-up, shut-down, troubleshooting, servicing, and preventive maintenance.
- B. Schedule training at least seven days in advance.

END OF SECTION